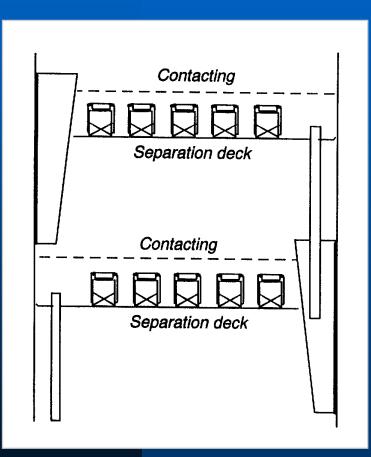
Shell ConSepTM Tray Technology Provides Unparalleled Distillation Capacity

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Shell ConSepTM tray Principle & current applications



- Combines features of contacting tray and centrifugal separator
- Allows operation above floodpoint
- Tray efficiency and tray spacing comparable to conventional trays

450 mm < TS < 800 mm

 Inexpensive debottlenecking option for existing columns



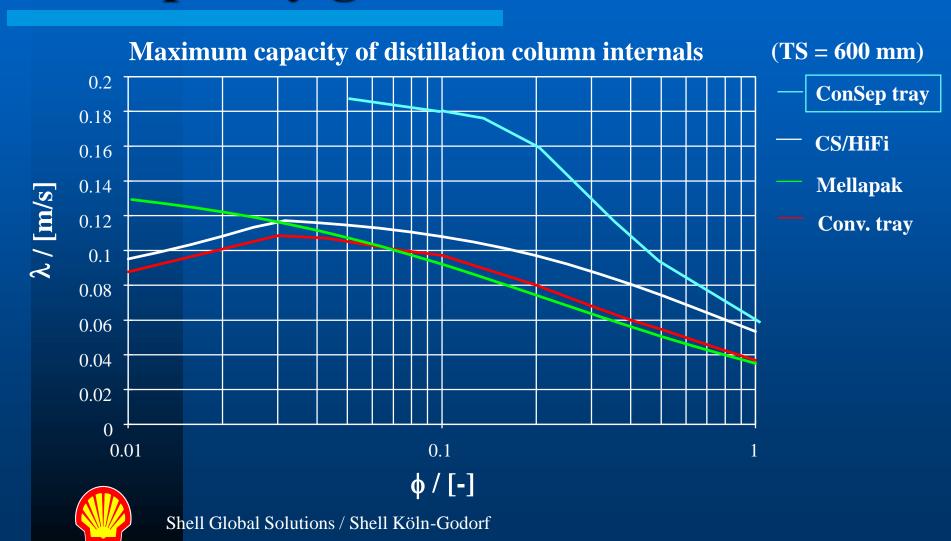
Shell ConSepTM tray references

| Country | Plant | Column diameter, m | Year | Max capacity increase achieved ¹ |
|-----------|-----------------------|--------------------|------|---|
| UK | NGL debutaniser | 1.9 | 1995 | 23 % ² |
| Australia | FCCU debutaniser | 1.9 | 1996 | 30 %3 |
| Germany | HCU main fractionator | 2.2 | 1999 | 50 % |
| Australia | NGL debutaniser | 1.7 | 1999 | 10 %3 |
| Singapore | FCCU debutaniser | 2.5 | 2000 | - ⁴ |

- 1. Post startup performance testrun capacity achieved on top of the existing HiFi/CS trays.
- 2. Limited by reboiler duty.
- 3. Limited by other hardware constraints.
- 4. No test run data available.



Shell ConSepTM tray Capacity gain



Definitions

Column load factor

$$\lambda = \frac{V}{\rho_g A_c} \sqrt{\frac{\rho_g}{\rho_l - \rho_g}} \quad \text{(m/s)}$$

Flow parameter

$$\phi = \frac{L}{V} \sqrt{\frac{\rho_g}{\rho_I}} \tag{-}$$

Where

 A_c = column cross section (m²)

L, V = liquid, vapour flow rate (kg/s)

 ρ_g , ρ_l = vapour, liquid density (kg/m³)



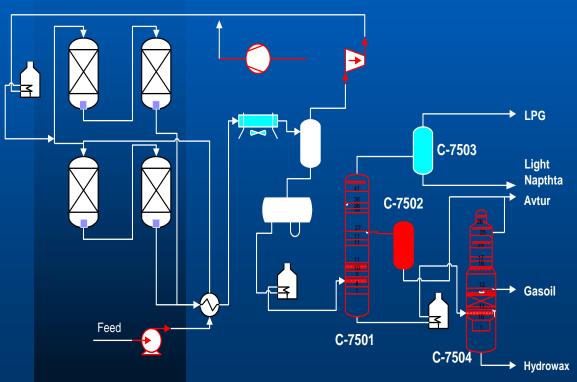
Background of Godorf Hydrocracker

- HCU originally designed / started up in 1983, feedrate 3000 t/d
- Revamped in 1989 to a capacity of 4500 t/d
- Throughput was further increased to 5700 t/d without any hardware changes
- Main bottleneck in the fractionation section



Hydrocracker Revamp May 1999

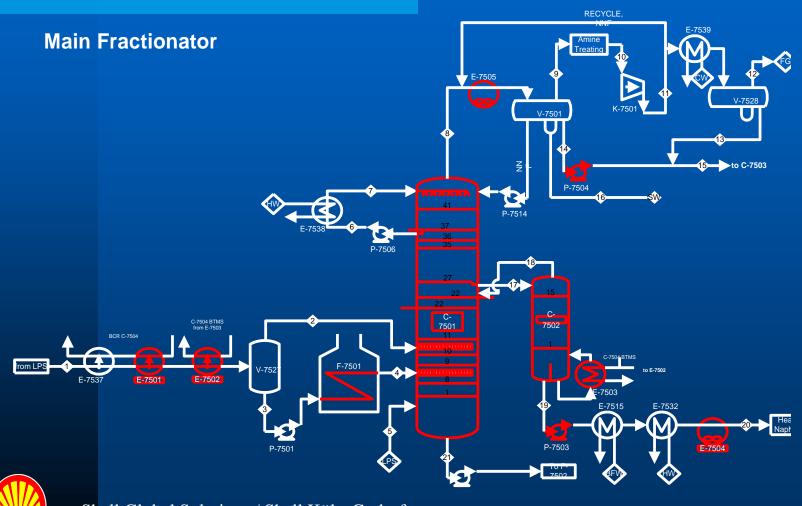
Increase throughput from 5700 t/d to 6400 t/d







HCU Main Fractionator



HCU Main Fractionator

Pre -revamp

- Column was equipped with 41 CS / HiFi trays
- Capacity was limited by flooding
- max Light naphtha production was 900 t/d

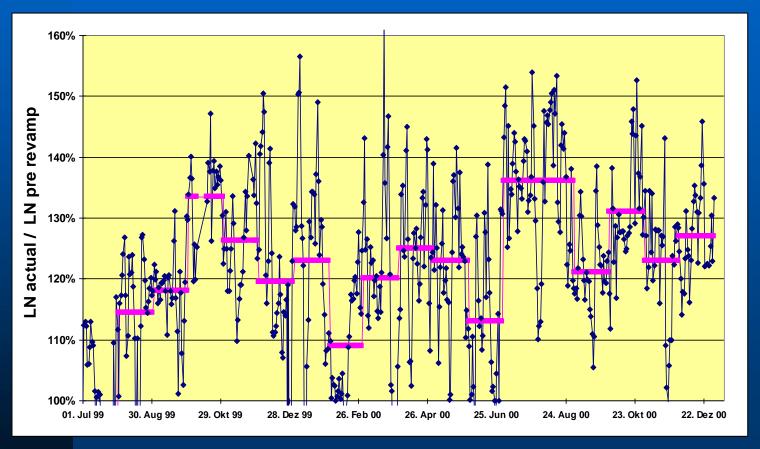
Revamp

- all trays above feed replaced by ConSep trays
- Installation of ConSep trays progressed without any major problems

Post- revamp

Start-up went smooth, no difference in operating behaviour

Increase in Light naphtha make in comparison prior revamp





Conclusions

- ConSep trays breakthrough in distillation tray technology
- HCU main frac third commercial application
- Tray capacity increase up to 50 % over previous CS trays has been proven with similar separation sharpness

